



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/07 ISSUE DATE 30.07.15
DUE DATE 07.08.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 11.05.2015 to 17.05.2015. (Week No.07/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-07/FY15-16 covering the period 11.05.15 to 17.05.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 11.05.2015 to 17.05.2015(Week 07/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	77.082553	74.980624	-2.101929	-4.01201	-0.66283	4.97733	1.89706	2.86238
12	77.808479	76.812082	-0.996397	13.14039	11.23755	0.32356	7.15800	20.62195
13	72.063852	69.201188	-2.862664	-25.51567	-12.92767	13.10068	11.81988	-0.59511
14	66.495960	64.329069	-2.166891	-41.7962	-30.75054	4.51536	0.02051	-37.26033
15	68.336246	66.181128	-2.155118	-30.25904	-18.34432	8.78240	0.87209	-20.60455
16	69.210039	66.814329	-2.39571	-42.92387	-33.25080	5.87562	0.00000	-37.04825
17	67.793746	67.272128	-0.521618	5.30482	5.45335	1.02827	2.53554	8.86863
	498.790875	485.590548	-13.200327	-126.06158	-79.24526	38.60322	24.30308	-63.15528

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.44406	0.00000	0.12978	-2.31428	2.10562	0.10437	-0.10429
2	RPH	3.08701	0.00000	0.13721	-2.94980	0.28914	0.02386	-2.63680
3	G.T.STN.	1.13240	0.00000	0.08037	-1.05204	0.43262	0.02050	-0.59892
	IPGCL	6.66348	0.00000	0.34736	-6.31612	2.82738	0.14874	-3.34001
4	PRAGATI GT	1.73469	0.00000	0.10850	-1.62618	0.00000	0.00000	-1.62618
5	BAWANA	6.85562	0.00000	0.28276	-6.57286	0.07766	0.04164	-6.45356
	PPCL	8.59031	0.00000	0.39126	-8.19905	0.07766	0.04164	-8.07975
6	BTPS	0.00000	20.63503	5.34729	25.98232	-1.59551	3.01742	27.40424
7	BYPL	0.00000	74.10226	4.33926	78.44152	1.66154	8.11381	88.21687
8	BRPL	144.52603	0.00000	8.76042	-135.76561	58.85960	10.64765	-66.25836
9	NDPL	32.67290	0.00000	4.10511	-28.56779	35.69398	4.62932	11.75551
10	NDMC	0.00000	16.25168	1.29531	17.54698	6.37699	7.00174	30.92571
11	MES	6.38582	0.00000	0.10828	-6.27754	3.79438	0.84169	-1.64147
	TOTAL	198.83853	110.98897	24.69429	-63.15528	107.69603	34.44200	78.98275

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.10429	0.00000	-0.10429
2	RPH	2.63680	0.00000	-2.63680
3	G.T.STN.	0.59892	0.00000	-0.59892
	IPGCL	3.34001	0.00000	-3.34001
4	PRAGATI GT	1.62618	0.00000	-1.62618
5	Bawana	6.45356	0.00000	-6.45356
	PPCL	8.07975	0.00000	-8.07975
6	BTPS	0.00000	27.40424	27.40424
7	BYPL	0.00000	88.21687	88.21687
8	BRPL	66.25836	0.00000	-66.25836
9	NDPL	0.00000	11.75551	11.75551
10	NDMC	0.00000	30.92571	30.92571
11	MES	1.64147	0.00000	-1.64147
12	Regional Deviation NRPC	0.00000	63.15528	63.15528
13	Pool balance due to additional Deviation	34.44200	0.00000	-34.44200
14	Pool balance due to capping of Generator & U/D Discom	107.69603	0.00000	-107.69603
	TOTAL	221.45761	221.45761	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.64
(i) Actual drawal from the grid in MUs	485.590548
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	7.728667
(b) GT	19.573074
(c) Pargati	40.742364
(d) BTPS	59.384748
(e) Bawana	46.675533
Total	174.104386
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	659.694934
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	185.907941
(b) BRPL	273.215373
(c) BYPL	156.054034
(d) NDMC	35.279157
(e) MES	4.981471
(f) IP	0.019671
Total	655.457647
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.237287
(vi) Trans. Loss((v)*100/(iii)) in %	0.64

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	28.694658	28.613393	-0.081265	3.525417	1.66764	2.07394	0.50620	4.24777
12-May-15	28.793872	29.304317	0.510445	12.943569	13.90602	0.00000	0.76666	14.67268
13-May-15	26.949234	25.609100	-1.340134	-7.834422	-11.95825	8.17705	1.86364	-1.91757
14-May-15	27.007712	25.754317	-1.253395	-4.309296	-17.12863	11.72900	0.03950	-5.36012
15-May-15	27.208430	26.397307	-0.811123	-7.339685	-11.01341	4.15358	0.00822	-6.85161
16-May-15	25.721899	24.816200	-0.905699	-0.755352	-10.79840	9.53069	0.80206	-0.46566
17-May-15	24.998496	25.413307	0.414811	6.790848	6.75724	0.02973	0.64304	7.43001
Total	189.374301	185.907941	-3.466360	3.021079	-28.56779	35.69398	4.62932	11.75551

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	45.190313	42.931077	-2.259236	-10.57131	-17.44362	9.44994	1.08853	-6.90515
12-May-15	45.307818	43.541793	-1.766025	-13.04281	-15.98245	5.26095	3.04361	-7.67789
13-May-15	41.018602	38.853332	-2.165270	-14.99415	-19.62123	11.27764	5.14540	-3.19820
14-May-15	37.943711	37.000179	-0.943532	-18.47893	-26.88363	6.69341	0.00636	-20.18386
15-May-15	38.586908	37.359471	-1.227437	-6.10865	-13.31211	7.78347	0.73406	-4.79459
16-May-15	38.513837	36.728173	-1.785664	-19.12451	-34.76309	13.98913	0.00000	-20.77395
17-May-15	37.810726	36.801348	-1.009378	-3.34606	-7.75949	4.40507	0.62969	-2.72473
Total	284.371916	273.215373	-11.156543	-85.666424	-135.76561	58.85960	10.64765	-66.25836

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	23.314921	23.786368	0.471447	7.51136	8.60932	0.01797	0.46387	9.09116
12-May-15	23.195215	23.876306	0.681091	16.26546	17.47492	0.00000	2.72935	20.20428
13-May-15	22.069415	22.490045	0.420630	9.60670	14.48072	0.12584	0.92170	15.52826
14-May-15	20.477613	21.247841	0.770228	18.24382	14.98765	0.00000	0.95109	15.93875
15-May-15	21.276546	21.785711	0.509165	7.61773	8.54830	0.31417	0.48015	9.34261
16-May-15	21.137032	21.534954	0.397922	6.76047	4.93785	0.85345	0.20292	5.99422
17-May-15	20.769152	21.332809	0.563657	9.75825	9.40276	0.35011	2.36473	12.11759
Total	152.239894	156.054034	3.814140	75.763797	78.44152	1.66154	8.11381	88.21687

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	5.890050	5.691648	-0.198402	5.41872	4.92618	1.13107	3.09519	9.15243
12-May-15	5.652281	5.713351	0.061070	7.15927	7.43043	0.24311	1.40931	9.08286
13-May-15	5.320619	5.341254	0.020635	2.84670	3.03174	0.86174	1.56394	5.45743
14-May-15	5.380025	5.138657	-0.241368	-0.53077	-2.13127	1.46483	0.02306	-0.64338
15-May-15	5.330383	5.147491	-0.182892	0.11559	-1.82718	2.02239	0.19993	0.39513
16-May-15	4.098213	4.385357	0.287144	5.16681	4.31634	0.00327	0.11484	4.43446
17-May-15	3.903281	3.861399	-0.041882	2.45235	1.80075	0.65058	0.59546	3.04678
Total	35.574852	35.279157	-0.295695	22.628670	17.54698	6.37699	7.00174	30.92571

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	0.904862	0.792760	-0.112102	-0.61149	-0.86660	0.38316	0.06363	-0.41980
12-May-15	0.822368	0.811702	-0.010666	0.60163	0.58294	0.05904	0.12208	0.76406
13-May-15	0.740954	0.738727	-0.002227	0.70076	0.40094	0.43825	0.61706	1.45626
14-May-15	0.815294	0.668417	-0.146877	-1.33648	-2.76041	1.24822	0.01423	-1.49796
15-May-15	0.799625	0.726788	-0.072837	-0.58224	-1.19026	0.65988	0.00000	-0.53038
16-May-15	0.713008	0.637553	-0.075455	-0.83462	-1.55417	0.64580	0.00000	-0.90837
17-May-15	0.691520	0.605524	-0.085996	-0.52900	-0.88998	0.36003	0.02468	-0.50528
Total	5.487630	4.981471	-0.506159	-2.591438	-6.27754	3.79438	0.84169	-1.64147

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	0.024000	0.003245	-0.020755	-0.31948	-0.27835	0.27519	0.00659	0.00343
12-May-15	0.024000	0.002629	-0.021371	-0.37537	-0.32777	0.32421	0.03151	0.02795
13-May-15	0.024000	0.003042	-0.020958	-0.29745	-0.22215	0.25072	0.02948	0.05804
14-May-15	0.024000	0.003152	-0.020848	-0.44329	-0.47342	0.38198	0.00337	-0.08807
15-May-15	0.024000	0.003220	-0.020780	-0.33689	-0.32283	0.29017	0.00330	-0.02936
16-May-15	0.024000	0.003146	-0.020854	-0.35829	-0.37614	0.30882	0.00000	-0.06732
17-May-15	0.024000	0.001234	-0.022766	-0.31328	-0.31362	0.27452	0.03013	-0.00897
Total	0.168000	0.019671	-0.148329	-2.444064	-2.31428	2.10562	0.10437	-0.10429

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	3.102500	3.131265	0.028765	-0.36227	-0.31563	0.12832	0.00214	-0.18517
12-May-15	2.949500	2.980390	0.030890	-0.05189	-0.04531	0.30430	0.01836	0.27735
13-May-15	2.691000	2.715552	0.024552	-0.18244	-0.13625	0.00000	0.00000	-0.13625
14-May-15	2.690000	2.703119	0.013119	-0.23928	-0.25554	0.00000	0.00000	-0.25554
15-May-15	2.703000	2.716491	0.013491	-0.14060	-0.13473	0.00000	0.00000	-0.13473
16-May-15	2.683750	2.697265	0.013515	-0.17323	-0.18186	0.00000	0.00000	-0.18186
17-May-15	2.616500	2.628992	0.012492	0.01729	0.01728	0.00000	0.00000	0.01728
Total	19.436250	19.573074	0.136824	-1.132404	-1.05204	0.43262	0.02050	-0.59892

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	1.200000	1.229618	0.029618	-0.47307	-0.41216	0.04693	0.00000	-0.36523
12-May-15	1.200000	1.233661	0.033661	-0.58307	-0.50913	0.06628	0.00000	-0.44284
13-May-15	1.148750	1.162383	0.013633	-0.21656	-0.16174	0.00782	0.00000	-0.15393
14-May-15	1.072500	1.102721	0.030221	-0.63996	-0.68347	0.07998	0.00000	-0.60349
15-May-15	1.059000	1.075199	0.016199	-0.28890	-0.27684	0.00362	0.00000	-0.27321
16-May-15	0.942250	0.961352	0.019102	-0.41171	-0.43221	0.07383	0.02386	-0.33453
17-May-15	0.936000	0.963733	0.027733	-0.47373	-0.47425	0.01068	0.00000	-0.46356
Total	7.558500	7.728667	0.170167	-3.087010	-2.94980	0.28914	0.02386	-2.63680

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	6.78000	6.79535	0.015348	-0.21284	-0.18544	0.00000	0.00000	-0.18544
12-May-15	6.81875	6.84043	0.021676	-0.42215	-0.36861	0.00000	0.00000	-0.36861
13-May-15	6.72125	6.73083	0.009580	-0.25619	-0.19134	0.00000	0.00000	-0.19134
14-May-15	6.61200	6.62989	0.017892	-0.43192	-0.46128	0.00000	0.00000	-0.46128
15-May-15	6.64000	6.64932	0.009320	-0.01046	-0.01002	0.00000	0.00000	-0.01002
16-May-15	3.56600	3.57535	0.009346	-0.16274	-0.17084	0.00000	0.00000	-0.17084
17-May-15	3.50900	3.52120	0.012202	-0.23840	-0.23866	0.00000	0.00000	-0.23866
Total	40.647000	40.742364	0.095364	-1.734687	-1.62618	0.00000	0.00000	-1.62618

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.05.2015 to 17.05.15(week No. 07/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	10.152000	9.648264	-0.503736	7.05131	8.10141	-1.24842	2.03490	8.88789
12-May-15	9.120000	9.170124	0.050124	-0.34918	-0.30489	0.02628	0.00000	-0.27862
13-May-15	7.737000	7.198224	-0.538776	9.13539	13.95306	-0.14313	0.95137	14.76130
14-May-15	9.120000	9.093636	-0.026364	0.55235	0.45377	-0.09455	0.00000	0.35922
15-May-15	8.745000	8.708328	-0.036672	0.21308	0.24940	-0.00867	0.01250	0.25323
16-May-15	8.090000	7.946316	-0.143684	3.05921	2.55728	-0.12365	0.01865	2.45229
17-May-15	7.682000	7.619856	-0.062144	0.97285	0.97230	-0.00337	0.00000	0.96892
Total	60.646000	59.384748	-1.261252	20.635030	25.98232	-1.59551	3.01742	27.40424

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-May-15	6.70125	6.75518	0.053932	-1.07933	-0.94037	0.00000	0.00000	-0.94037
12-May-15	6.92075	6.97160	0.050845	-1.41347	-1.23421	0.00000	0.00000	-1.23421
13-May-15	6.64450	6.64618	0.001678	-0.22844	-0.17061	0.06038	0.02655	-0.08368
14-May-15	6.48000	6.53747	0.057467	-1.80161	-1.92409	0.00000	0.00000	-1.92409
15-May-15	6.58900	6.66524	0.076240	-1.37216	-1.31487	0.01728	0.00000	-1.29759
16-May-15	6.55050	6.57585	0.025352	-0.55534	-0.58301	0.00000	0.01509	-0.56792
17-May-15	6.49200	6.52402	0.032018	-0.40526	-0.40570	0.00000	0.00000	-0.40570
Total	46.378000	46.675533	0.297533	-6.855621	-6.57286	0.07766	0.04164	-6.45356

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)

